Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 2011 (Thousand Barrels per Day)

	Supply					Disposition			
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,673			8,921	199	-87	14,833	47	0
Not all to the could be first							·		
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,183	-19	620	177		20	489	192	2,260
Pentanes Plus		-19		44		14	174	44	89
Liquefied Petroleum Gases	1,888		620	133		6	315	148	2,171
Ethane/Ethylene			20	0		-5	-	-	934
Propane/Propylene	618		551	108		14	-	124	1,138
Normal Butane/Butylene	152		49	15		-3	130	24	66
Isobutane/Isobutylene	208		0	10		0	186	-	32
Other Liquids		972		1,345	122	19	2,237	181	1
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons		972		15	165	5	1,012	134	0
Hydrogen				-	179		179		0
Oxygenates (excluding Fuel Ethanol)		62		0	-1	1	3	57	0
Renewable Fuels (including Fuel Ethanol)		910		10	-9	4	828	78	0
Fuel Ethanol ⁵		910		9	-27	1	813	78	0
Renewable Fuels Except Fuel Ethanol		-		1	18	3	16	-	0
Other Hydrocarbons				5	-3	0	1	_	0
Unfinished Oils				623		-5	626	-	1
Motor Gasoline Blend.Comp. (MGBC)		0		707	-43	19	599	47	0
Reformulated		-		181	70	-17	267	1	0
Conventional Aviation Gasoline Blend. Comp		0		526	-113 	35 0	332	46	0
Aviation Gasoline Blend. Comp				_		۰	٥	_	U
Finished Petroleum Products		1	18,023	916	69	-68		2,503	16,574
Finished Motor Gasoline		1	9,035	105	69	-5		479	8,736
Reformulated		_	3,015	-	-23	-1		8	2,984
Conventional		1	6,020	105	93	-5		470	5,752
Finished Aviation Gasoline			15	0		0		-	15
Kerosene-Type Jet Fuel			1,449	69		-4		97	1,425
Kerosene			16	2		0		6	12
Distillate Fuel Oil ⁶			4,487	176	0	-40		854	3,849
15 ppm sulfur and under ⁷			3,888	111	0	-9		565	3,443
Greater than 15 ppm to 500 ppm sulfur ⁷			176	6	-	-12		181	13
Greater than 500 ppm sulfur			423	59		-20		108	394
Residual Fuel Oil ⁸			538	353		-20		431	480
Less than 0.31 percent sulfur			37	54		0		NA	NA
0.31 to 1.00 percent sulfur			77	33		-9		NA	NA
Greater than 1.00 percent sulfur			424	265		-11		NA	NA
Petrochemical Feedstocks			306	132		2		-	436
Naphtha for Petro. Feed. Use			205	50		1		-	254
Other Oils for Petro. Feed. Use			100	82		1		_	182
Special Naphthas			38	11		0		38	11
Lubricants			170	27		5		68	124
Waxes			8	5		0		6	7
Petroleum Coke			842	13		-4 -4		492	367
Marketable			614	13				492	139
Catalyst			228 364	22		 -1		31	228 355
•			678			-1			678
Still Gas			79					2	78
wiscellatieous i Toudots			19	ا		۷		2	70

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stokes and stories.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.